WINSTAR RESOURCES LTD.

New Project Introduction

Prepared by ENVOI (Energy Venture Opportunities International)

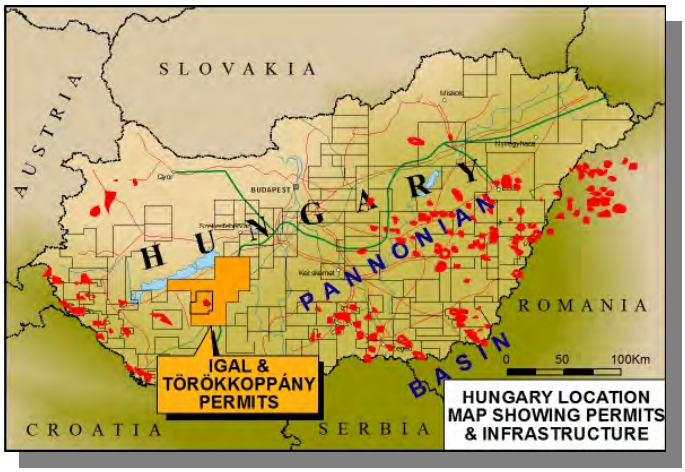
Opportunity to participate in the 'Igal II (Exploration) & Törökkoppány (Development) Permits of the Pannonian Basin of SE Hungary.

Introduction: Envoi has been commissioned by Winstar Resources to assist in identifying partners for the next exploration phase of its Igal II Exploration Permit, with an option to participate in the 310 km^2 Törökkoppány production concession located within the Igal II Permit. Both the Igal II and Törökkoppány Permits lie within the Igal Sub Basin immediately to the north east and on trend with the proven producing Zala-Drava Sub Basin located in the eastern part of the Pannonian Basin in western Hungary. The dominant features in the Permit areas are Tertiary aged valleys filled predominantly with Eocene to Pliocene sediments. Historically, drilling was focused on the structural highs where the basinal areas and their stratigraphic potential remain underexplored.

Proven / Producing Play Trend: Pannonian reservoirs are expected on the Igal II Permit comparable to the existing Pannonian age fields west of the Permit, which range in size from 35-140 Bcf. Potential secondary targets exist in the Badenian carbonates, Karpatian volcanics, and deeper Eocene/Oligocene. Winstar's recently depleted Törökkoppány gas field (5 Bcf) produced from two development wells (initial rates up to 10mmcfd/well) from a 650m Badenian limestone reservoir. This field was originally discovered by El Paso (previously Coastal and operator of the acreage before being acquired by Winstar in 2005)

Prospectivity & Planned Work Programme: The prospectivity and Winstar's planned future work programmes on its acreage is briefly summarized as follows:

Igal II: On October 8, 2008, Winstar was granted a 2-year extension to the Igal II permit in which to complete the outstanding work commitment including the acquisition of 100km^2 3D seismic and one well. Such commitment is required to move to the next exploration phase. Further to completion of this work commitment, another 2 year extension is possible. Winstar's activities were initially focused on the Badenian play developed on Triassic structural highs within the Törökkoppány Permit. Three wells were drilled based on the existing 2D data, including the Törökkoppány-2 well in 2005 which was a gas producer; the Szakcs-1A well, also in 2005, which was abandoned as the Badenian carbonate was tight; Koppanyszanto-1 in 2006 in which the Badenian was permeable but wet.



In 2007 Winstar expanded its focus from just the Törökkoppány play to include the emerging Pannonian stratigraphic play within Triassic grabens. This led to the drilling of Nak-1 in 2008 which encountered shows in the Badenian and, significantly, three potential reservoir zones including a 155m (net) interval of Pannonian sand with porosities ranging between 26% and 33% which was unfortunately wet, although now known to be off closure where penetrated. New 3D seismic data is now considered necessary to enhance identification of the best reservoir and where it is suitably trapped, including larger stratigraphic potential that is not resolvable on the existing 2D data. The proposed work programme for 2009-2011 is to acquire 125 km^2 of modern 3D seismic and drill one exploration well to the base of the Miocene aged formations for a combined estimated cost of US$ 6-7 Million. Winstar has identified ~ 11 leads on the permit with gas reserve potential ranging from 2 Bcf to 2 Tcf recoverable.

Törökkoppány: There are no outstanding work obligations in the Törökkoppány Permit (which is officially known as a *'Mining Plot'* in Hungary that is effectively a 'developed production' permit), where any new hydrocarbon discoveries found up to a depth of 1,200m are deemed commercial and are pre-authorized for development and subsequent production. The licence is valid so long as the property is demonstrated to be producing hydrocarbons; there is a 3 year grace period to re-establish production now that the existing gas field has been shut in and this can be extended for 29 years when new production is defined. Winstar has so far identified some 19 new undrilled Miocene leads based on the existing 2D seismic and is planning to acquire a 3D survey over the area to more accurately define the structural detail and upgrade these leads with enhanced reservoir potential with a view to selecting the best for drilling. The leads indentified so far are estimated to contain reserves ranging from 1 to 10 Bcf recoverable each. The seismic is expected to cost approximately US$ 5 million with the shallow drilling required expected to cost US$ 1.2 million per well.

Offer: Winstar would like to find a company willing to contribute to the forward program on the Igal II Permit for up to a 50% working interest with an option to participate in the Törökkoppány Permit based on concluding entry into the Igal ll Permit.

Further Information: Envoi is currently working on its traditional detailed Synopsis which will be made available in due course along with access to key data. This will be available for review online after execution of the Confidentiality Agreement. Please do not hesitate to contact us in the interim if you have any queries or this particular project is of specific interest and you would like a copy of the CA ahead of the Synopsis and in anticipation of the data being made available online.

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