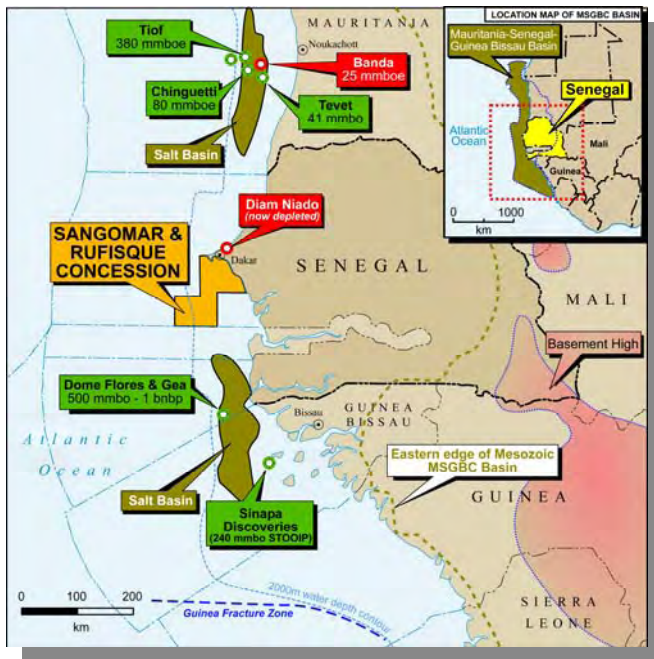


New Project Introduction

SENEGAL ~ Participation in exploration drilling of potentially very large multi-play prospectivity defined Offshore Senegal.

Introduction: Envoi has been commissioned to assist First Australian Resources Ltd ('FAR') expand its search for a drilling partner to join them in the large (7,490 km²) and highly prospective but undrilled deepwater exploration License involving the three contiguous **Rufisque, Sangomar and Sangomar Deep Blocks** all offshore Senegal. FAR would like to engage a new partner by mid September 2010 as the contractual Second Renewal Period and the associated drilling obligation commence in November. FAR possesses both CSEM and one of the largest 3-D seismic data sets, including detailed attribute analysis, for the region having acquired over 2,050km² data over the License. The work to date indicates that their acreage contains both Early Cretaceous shelf carbonate and Late Cretaceous slope fan system reservoirs, similar to the hydrocarbon systems onstrike to the north in Mauritania and south Guinea Bissau Basin but with multi million barrel reserve (& billion bbl upside) prospect potential in the structural, stratigraphic & stacked closures mapped in FAR's License.



History: The License was originally awarded in July 2004 to Hunt Oil. FAR farmed into the License for a 30% interest in January 2006, and contributed to the new 2,050 km² 3D seismic programme. FAR subsequently increased its interest to 90% in September 2009 and assumed operatorship from Hunt Oil, with Petrosen, the Senegalese state oil company, retaining its 10% interest. Extensions to the contractual First Renewal Period were granted in November 2008 enabling completion of a CSEM survey (acquired by Shell) and further geophysical evaluation. The License is located in the lightly explored area of the *Mauritanian-Senegal-Guinea Bissau Basin margin* that lies between the hydrocarbon play areas already proven by drilling in the last decade in Mauritania to the north and Guinea Bissau to the south. Exploration along the continental shelf edge in the northern part of the basin, offshore Mauritania, has resulted in a series of oil and gas discoveries in Miocene and analogous Cretaceous plays mapped offshore Senegal where common Cretaceous marine black shale source rocks are predicted. To the south, the reportedly one billion barrel in place Dome Flore heavy oil discovery situated in the AGC area shared by Senegal – Guinea Bissau is further evidence of the southerly extension of these plays. Furthermore, the Ophir / Rocksource group have approvals to drill the first ever deepwater well in the area later this year (2010).

Prospectivity: The new 3D data over FAR's acreage has highlighted, amongst other things, multiple Santonian age fan systems which contain stacked amplitude anomalies. The mapping has in particular defined a very large Albian to Neocomian '**Shelf Edge Closure**' (est. 178 km² closure) with an estimated mean reserve potential in place of around 1.1+ billion bbls and an upside in excess of 3+ Bn bbls OOIP. This lies immediately adjacent to a predicted Turonian oil source kitchen. A second play with several; Santonian **Fan Prospects** also mapped has an estimated mean reserve potential in place from only one of the stacked reservoirs, of around 183 million bbls and an upside in excess of 500+ MMbbls OOIP. The Southernmost of the fans has multiple reservoirs and was estimated by Shell to have a mean potential reserve of 500 million bbls recoverable. In total FAR has mapped multiple prospects and leads with a combined estimated reserve potential in excess of 5 billion bbls recoverable. The excellent fiscal terms in Senegal also mean that the reserve potential defined is equivalently significantly more than the 100 MMbo recoverable reserves estimated in the area for commerciality.

Planned Work Programme: Initial G&G studies, the extensive new 3D and the CSEM acquisition have to date more than satisfied all outstanding work commitments of the first the current exploration period. The two year contractual Second Renewal Period is due to commence in November 2010 and will require commitment to one exploration well currently estimated likely to cost of around US\$ 50-60 million and would best be drilled in 2011 to allow enough time, if successful, for appraisal before an additional extension can be requested to 2013 for an another optional exploration well.

Offer: FAR is offering a 70%WI (63% equity after the Petrosen carry) interest in the Licence to a company willing to commit to funding the cost of the planned well to be drilled in the Second Renewal Period before November 2012. FAR is also seeking a contribution to an equity share of the US\$ 22 million or so spent to date.

Further Information: Envoi is currently working on its traditional more detailed Synopsis which will be made available very shortly along with access to key data online after execution of the appropriate CA. Seriously interested parties will be invited for a presentation and hard copy data review in FAR's office in Houston (USA) or Perth (W Australia). Please do not hesitate to contact us in the interim if you have any queries or you would like a copy of the CA.



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